

Table S32. Summary statistics for natural gas – New Jersey, 2013-2017

|                                       | 2013      | 2014      | 2015      | 2016               | 2017      |
|---------------------------------------|-----------|-----------|-----------|--------------------|-----------|
| Number of Wells Producing Natural Gas |           |           |           |                    |           |
| at End of Year                        |           |           |           |                    |           |
| Oil Wells                             | 0         | 0         | 0         | 0                  | 0         |
| Gas Wells                             | 0         | 0         | 0         | 0                  | 0         |
| Production (million cubic feet)       |           |           |           |                    |           |
| Gross Withdrawals                     |           |           |           |                    |           |
| From Gas Wells                        | 0         | 0         | 0         | 0                  | 0         |
| From Oil Wells                        | 0         | 0         | 0         | 0                  | 0         |
| From Coalbed Wells                    | 0         | 0         | 0         | 0                  | 0         |
| From Shale Gas Wells                  | 0         | 0         | 0         | 0                  | 0         |
| Total                                 | 0         | 0         | 0         | 0                  | 0         |
| Repressuring                          | 0         | 0         | 0         | 0                  | 0         |
| Vented and Flared                     | 0         | 0         | 0         | 0                  | 0         |
| Nonhydrocarbon Gases Removed          | 0         | 0         | 0         | 0                  | 0         |
| Marketed Production                   | 0         | 0         | 0         | 0                  | 0         |
| NGPL Production                       | 0         | 0         | 0         | 0                  | 0         |
| Total Dry Production                  | 0         | 0         | 0         | 0                  | 0         |
| Supply (million cubic feet)           |           |           |           |                    |           |
| Dry Production                        | 0         | 0         | 0         | 0                  | 0         |
| Receipts at U.S. Borders              |           |           |           |                    |           |
| Imports                               | 0         | 0         | 0         | 0                  | 0         |
| Intransit Receipts                    | 0         | 0         | 0         | 0                  | 0         |
| Interstate Receipts                   | 1,583,481 | 1,718,872 | 1,701,848 | 1,657,930          | 1,718,923 |
| Withdrawals from Storage              |           |           |           |                    |           |
| Underground Storage                   | 0         | 0         | 0         | 0                  | 0         |
| LNG Storage                           | 5,208     | 6,218     | 4,452     | 4,674              | 4,104     |
| Supplemental Gas Supplies             | 255       | 530       | 463       | 299                | 0         |
| Balancing Item                        | -43,033   | 140,452   | -138,648  | R-160,056          | -154,400  |
| Total Supply                          | 1,545,911 | 1,866,071 | 1,568,114 | R <b>1,502,847</b> | 1,568,627 |

See footnotes at end of table.

Table S32. Summary statistics for natural gas - New Jersey, 2013-2017 - continued

| 2013      | 2014   | 2015   | 2016  | 2017  |
|-----------|--|--|---|---|
|           |  |  |   |   |
| 682.247   | 773.221  | 745.789  | R762.958  | 709,185   |
|           |  |  |   |   |
| 0         | 0  | 0  | 0   | 0   |
|           |  | <del>.</del>   | <del>.</del>  | Ö   |
|           |  |  |   | 854,697   |
| 636,203   | 1,080,117  | 810,329  | 733,318   | 634,037   |
|           |  |  |   | 0   |
|           |  |  |   |   |
| 5,401     | 6,733  | 5,997  | 5,971   | 4,744   |
| 1,545,911 | 1,866,071  | 1,568,114  | R1,502,847  | 1,568,627   |
|           |  |  |   |   |
| 0         | 0  | 0  | 0   | 0   |
| 5 559     | 11 894   | 6 3 7 6  | R6 125  | 5,681   |
|           |  |  |   | 0,001   |
| J         |  | J  |   |   |
| 226 105   | 247 742  | 237 104  | 215 510   | 221,608   |
|           |  |  |   |   |
|           |  |  |   | 148,948   |
|           |  |  |   | 54,298  |
|           |  |  |   | 388   |
| 217,032   | 249,676  | 283,447  | R326,982  | 278,263   |
| 676,688   | 761,327  | 739,413  | R <b>756,833</b>  | 703,505   |
| 682,247   | 773,221  | 745,789  | ₹ <b>762,958</b>  | 709,185   |
|           |  |  |   |   |
|           |  |  |   |   |
| 22.452    | 22 078   | 15 626   | 12 262  | 11,783  |
|           |  |  |   | 85,366  |
|           |  |  |   |   |
| 57,725    | 57,456   | 51,582   | 57,/12  | 50,730  |
|           |  |  |   |   |
| 2,686,452 | 2,705,274  | 2,728,340  | 2,753,463   | 2,784,377   |
| 236,746   | 240,083  | 241,417  | 242,788   | 244,910   |
| 7,216     | 7,157  | 7,019  | 6,951   | 6,822   |
|           |  |  |   |   |
|           |  |  |   |   |
| 726       | 842  | 676  | 631   | 608   |
| 8,518     | 8,592  | 7,888  | 8,763   | 7,959   |
|           |  |  |   |   |
|           |  |  |   |   |
|           |  |  |   |   |
|           |  | <del></del>  |   |   |
|           |  |  |   |   |
| 6.21      | 6.21   | 4.87   | 3.93  | 4.27  |
|           |  |  |   |   |
| 10.89     | 9.69   | 8.32   | 8.30  | 9.14  |
| 9.55      | 10.08  | 8.50   | 7.93  | 9.14  |
| 8.19      | 10.45  | 8.09   | 6.59  | 7.92  |
| 0.1.7     |  |  |   |   |
|           | 682,247  0 0 858,263  0 5,401  1,545,911  0 5,559 0 226,195 171,797 61,468 195 217,032 676,688  682,247  22,452 111,366 57,725  2,686,452 236,746 7,216  726 8,518 | 682,247 773,221  0 0 0 858,263 1,086,117  0 0 0 5,401 6,733  1,545,911 1,866,071  0 0 0 5,559 11,894 0 0  226,195 247,742 171,797 202,201 61,468 61,494 195 214 217,032 249,676  676,688 761,327  682,247 773,221  22,452 22,978 111,366 137,556 57,725 57,456  2,686,452 2,705,274 236,746 240,083 7,216 7,157  726 842 8,518 8,592 | 682,247       773,221       745,789         0       0       0       0         0       0       0       0         858,263       1,086,117       816,329         0       0       0       0         5,401       6,733       5,997         1,545,911       1,866,071       1,568,114         0       0       0       0         5,559       11,894       6,376       0         0       0       0       0         226,195       247,742       237,104         171,797       202,201       163,223         61,468       61,494       55,368         195       214       271         217,032       249,676       283,447         676,688       761,327       739,413         682,247       773,221       745,789         22,452       22,978       15,626         111,366       137,556       95,586         57,725       57,456       51,582         2,686,452       2,705,274       2,728,340         236,746       240,083       241,417         7,216       7,157       7,019         726< | 682,247 773,221 745,789 8762,958  0 0 0 0 0 0 0 0  858,263 1,086,117 816,329 733,918  0 0 0 0 0 0  5,401 6,733 5,997 5,971  1,545,911 1,866,071 1,568,114 \$1,502,847  0 0 0 0 0 0  5,559 11,894 6,376 \$6,125 0 0 0 0 0  226,195 247,742 237,104 215,510 171,797 202,201 163,223 153,096 61,468 61,494 55,368 60,910 195 214 271 \$335 217,032 249,676 283,447 \$326,982  676,688 761,327 739,413 \$756,833  682,247 773,221 745,789 \$762,958  22,452 22,978 15,626 12,263 111,366 137,556 95,586 95,958 57,725 57,456 51,582 57,712  2,686,452 2,705,274 2,728,340 2,753,463 236,746 240,083 241,417 242,788 7,216 7,157 7,019 6,951  726 842 676 631 8,518 8,592 7,888 8,763  10.89 9.69 8.32 8.30 9,55 10.08 8.50 7,93 |

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.